Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	12,610			6,336	662	183	15,339	4,085	0
Hydrocarbon Gas Liquids	6,100	-23	551	199		-193	675	2,668	3,677
Natural Gas Liquids	6,100	-23	311	181		-191	675	2,668	3,417
Ethane	2,543		5	-		26		496	2,026
Propane	1,906		275	139		-132		1,543	909
Normal Butane	547	-	43	34		-63	231	478	-22
Isobutane	450	_	-12	8		4	228	4	210
Natural Gasoline		-23		0		-27	216	148	294
Refinery Olefins			240	19		-2			260
Ethylene			0	-		0			0
Propylene			242	15		0 -1			257
Normal Butylene			-3 0	4		-1 0			2
Isobutylene			U	_		- 0			0
Other Liquids		1,260		1,184	144	67	1,792	447	282
Hydrogen/Biofuels/Other Hydrocarbons		1,260		52	172	13	1,140	108	223
Hydrogen		1,200		_	202		202		0
Biofuels (including Fuel Ethanol)		1,260		52	-29	13	938	108	223
Fuel Ethanol <sup>5</sup>		994		-	-29	-3	872	95	0
Biofuels (excluding Fuel Ethanol)		266		52		16	66	13	223
Biodiesel		105		32		10	46	13	68
Renewable Diesel Fuel		144		20		5	13	NA	146
Other Biofuels <sup>6</sup>		17		-		0	7	NA	10
Other Hydrocarbons				0	0	0	0	-	0
Unfinished Oils				563		46	178	281	59
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		0		569	-29	8	474	58	0
Reformulated		0		147	356	11	491	1	0
Conventional		0		423	-385	-2	-16	56	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		6	18,233	772	58	71		2,849	16,149
Finished Motor Gasoline		6	9,380	108	58	-14		2, <b>849</b> 817	8,749
Reformulated		-	2,919	100	-305	0		017	2,614
Conventional		6	6,461	108	363	-14		817	6,135
Finished Aviation Gasoline			8	0		-1		-	10
Kerosene-Type Jet Fuel		0	1,644	146		51		175	1,563
Kerosene		-	9	4		-9		5	18
Distillate Fuel Oil <sup>5</sup>		0	4,710	220		-56		1,006	3,981
15 ppm sulfur and under		0	4,491	218		-56		849	3,917
Greater than 15 ppm to 500 ppm sulfur		0	109	0		-2		94	18
Greater than 500 ppm sulfur		-	110	2		3		63	45
Residual Fuel Oil			275	141		11		140	265
Less than 0.31 percent sulfur			45	14		5		NA	NA
0.31 to 1.00 percent sulfur			89	38		16		NA	NA
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			141	89		-10		NA	NA 200
			225 129	18 12		2 2		33	209 139
Naphtha for Petro. Feed. Use  Other Oils for Petro. Feed. Use			96	6		0		33	69
Special Naphthas			29	17		1		-	45
Lubricants			146	47		-3		103	92
Waxes			5	4		Ö		4	4
Petroleum Coke			781	10		8		543	240
Marketable			598	10		8		543	57
Catalyst			183						183
Asphalt and Road Oil			309	58		82		20	264
Still Gas			628						628
Miscellaneous Products			85	-		-1		3	83
Total	18,710	1,243	18,784	8,491	863	129	17,806	10,048	20,108

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.